| Cover Page for CTF Project/Program Approval Request ¹ | | | | | |
|--|---|-----------------------|-----------------------------------|--|--|
| 1. Country/Region | St. Lucia/Latin America and the Caribbean | 2. CIF Project ID# | (CIF AU will assign ID.) | | |
| 3. Investment Plan (IP) or Dedicated Private Sector Program (DPSP) | IP V DPSP | 4. Public or Private | V Public Private | | |
| 5. Project/Program Title | Renewable Energy S | ector Development | Project | | |
| 6. Is this a private sector program composed of sub-projects? | Yes V | No | | | |
| 7. Financial Products, Terms and A | mount | | | | |
| Grant | | USD (million) 0.953 | EUR (million) ² | | |
| | | | | | |
| Fee on grant | | 0.475 | | | |
| MPIS (for private sector only) | | | | | |
| Public sector loan | | | | | |
| | | | | | |
| • Harder terms | | | | | |
| Softer terms | | | | | |
| Senior loan | | | | | |
| Senior loans in local currency hedged | | | | | |
| Subordinated debt / mezzanine instrume | | | | | |
| participation | | | | | |
| Second loss Guarantees | | | | | |
| | | | | | |
| Equity | | | | | |
| Subordinated debt/mezzanine instrument | | | | | |
| features | | | | | |
| Convertible grants and contingent recovery grants | | 8.572 | | | |
| Contingent recovery loans | | | | | |
| First loss Guarantees | | | | | |
| Other (please specify) | | | | | |
| Total | | 10.00 | | | |
| Total | | | | | |
| 8. Implementing MDB(s) | | World Bank | | | |

¹ This cover page is to be completed and submitted together with the MDB project/program proposal when requesting CTF funding approval by the Trust Fund Committee.
² Please also provide USD equivalent in the column to the left

| Development Project Coordin Unit | 9. National Implementing Agency | | Ministry of Education, Innovation, | | | |
|---|--|--------------------------|---|--|--|--|
| 10. MDB Focal Point Karan Capoor (Senior energy Specialist, World Bank) 11. Brief Description of Project/Program (including objectives and expected outcomes) See pages 13 (Project Description), 68 (Detailed Project Description), and 39 (CTF Annex — Project Description) 12. Consistency with CTF investment criteria (1) Potential GHG emissions savings See page 45. (2) Cost-effectiveness See page 46. (3) Demonstration potential at scale See page 46. (4) Development impact See page 46. (5) Implementation potential See page 47. (6) Additional costs and risk premium See page 48. Additional CTF investment criteria for private sector projects/ programs (7) Financial sustainability n/a (8) Effective utilization of concessional n/a (9) Mitigation of market distortions n/a (10) Risks n/a | | | Gender Relations and Sustainable | | | |
| Karan Capoor (Senior energy Specialist, World Bank) Specialist, World Bank | | | Development Project Coordination | | | |
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| (9) Mitigation of market distortions n/a (10) Risks n/a | (7) Financial sustainability | n/a | | | | |
| (10) Risks n/a | (8) Effective utilization of concessional | n/a | | | | |
| | (9) Mitigation of market distortions | n/a | | | | |
| 13. For DPSP projects/programs in non-CTF countries, explain consistency with FIP, | (10) Risks | n/a | | | | |
| | 13. For DPSP projects/programs in non-CTF countries, explain consistency with FIP, | | | | | |
| PPCR, or SREP Investment Criteria and/or national energy policy and strategy. | | | | | | |
| See page 51 (Higher Level Objectives to which the Project Contributes). | | | | | | |

14. Stakeholder Engagement⁵

See page 51.

15. Gender Considerations⁶

See page 52.

16. Indicators and Targets Project/Program Timeline Expected start date of implementation⁷ Expected end date of implementation⁸ Expected investment lifetime in years (for estimating lifetime targets) Core Indicators Targets⁹

GHG emissions reduced or avoided over lifetime (tonnes of CO₂-eq)

3,080,000

³ Please provide the information in the cover page or indicate page/section numbers in the accompanying project/program proposal where such information can be found.

⁴ Same as footnote 3.

⁵ Same as footnote 3.

⁶ Same as footnote 3.

⁷ Insert N/A if dates cannot be determined at the time of submission (e.g. private sector programs).

⁸ Same as note 7.

⁹ Insert value or N/A if indicator is not applicable to the project/program.

| Annual GHG emissions reduced or avoided | 123,463 | | | |
|--|-------------------|------------------|--|--|
| Installed capacity of renewable energy (MW) | | 30 | | |
| Number of additional passengers using low-carbon transport per day | | n/a | | |
| Energy savings cumulative over lifetime of investment (MWh) | | n/a | | |
| Annual energy savings (MWh/year) ¹¹ | n/a | | | |
| Identify relevant development impact inc | Targets | | | |
| | | | | |
| 17. Co-financing | | | | |
| | Please specify as | Amount | | |
| | appropriate | (in million USD) | | |
| • MDB 1 | IDA Credit | 5.00 | | |
| • MDB 2 (if any) | | | | |
| Government | | 1.00 | | |
| Private Sector | | 151.50 | | |
| Bilateral | | | | |
| Others (please specify) | DFID | 5.00 | | |
| 2 2 | SIDS-DOCK | 1.85 | | |
| Total | | 164.35 | | |
| 18. Expected Date of MDB Approval | | | | |
| April 2018 | | | | |

Version December 9, 2014

Choice of upon completion of the project/program, or on the maximum year, or on a representative year. Same as note 10.